

## A competitive solution to the accelerating demand for green batteries

Norwegian opportunities within Lithium-ion batteries December 11 - 2019

### Why FREYR now

PROBLEM	SOLUTION	EFF
To avoid potential disasters, <b>CO2</b> <b>emissions</b> <b>must be</b> <b>reduced</b> by 40-60% by 2030 <sup>1</sup>	Replacing fossil fuels with <b>green</b> <b>electricity</b> could deliver 75-90% of reductions required <sup>2</sup>	Batter TWh/y 1.8 1.6 1.4 1.2 1.0 0.8 0.6 0.4 0.2 0.0 2018

#### ECT



#### **FREYR CONTRIBUTION**



**Green battery cells** produced in Norway 2 GWh from 2021/22 16 GWh from 2023/24 16 GWh from 2025

#### **Competitive model**

**Multiple partnerships** across the entire value chain

Ideally located in



# One of the most advanced battery cell projects in Europe



#### FREYR, Mo i Rana, Norway





### **Key highlights**



#### **1. The right timing**

- Accelerating demand, currently driven by electrification of vehicles
- FREYR is one of the most advanced battery cell giga-factory projects in Europe after Northvolt
- Northvolt closed project financing;
  InnoEnergy committed €7.25 million in
  FREYR during June '19



#### 3. The right location

- Access to low cost energy from 100% renewable sources
- Leveraging Norway's energy intensive industry competence
- Part of the emerging Nordic battery cluster and access to European battery value chain at attractive terms



#### 2. The right model

- Advanced 2 GWh pilot project and 32 GWh giga-factory in 2 phases
- Flexible and phased developments based on licensing in best available technologies providing cost leadership over time
- Possible to replicate FREYR's initial project in 3-4 well suited locations already identified in Norway



#### 4. Robust value creation

- Gross margins for battery production projected to stay healthy driven by favorable market dynamics
- 1,250-2,500 jobs created with substantial positive economic impact



# EVs drives global demand for batteries, requiring significant rollout of battery gigafactories

**Global Battery Capacity 2030 Split** 

TWh/y 1.8 +50% BEV share 41 X 32 GWh factories needed 1.6 1.4 1.2 1.0 -50% BEV share 0.8 0.6 0.4 0.2 0.0 2018 2020 2025 2030 Buses Two/three-wheelers Trucks LDVs - Central estimate - LDVs - Variability for BEV share

- Based on the assumed future EV sales the additional global EV battery capacity is estimated to grow 13X from 2018 to 1.3 TWh/y in 2030.
- Estimates Have Consistently Been Revised Upwards As Costs Have Come Down >85% Since 2010
- Core To Fulfilling Demand Projections Will Be Stable, High Quality Supply
- Main Competitive Driver Is Cost Competitiveness Vis A Vis ICE
- Batteries Are The Main Cost Driver for EV's

Battery capacity projections are based on estimated EV sales and region-specific EV battery capacity. For cars, battery capacity ranges progress to 70-80 kWh in 2030 for BEV and to 10-15 kWh for PHEVs. For LCVs, battery capacity increases to 90-100 kWh in 2030 for BEVs and to 15-19 kWh for PHEVs. Higher values are applied mainly in North America and the Middle East. Buses are assumed to use batteries of 250 kWh; two-wheelers use batteries of 3-4 kWh. Battery packs are assumed to have capacities of 150 kW for medium trucks and 350 kWh for heavy trucks.



Source: IEA Mobility Model (IEA, 2019a).

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**Global Battery Capacity Demand per year** 

## Emerging global market market for energy storage adds to battery demand

#### **New Annual Global Energy Storage Demand**



#### 12 X 32 GWh factories needed

- Today, energy shifting increasingly from storage paired onsite with renewables – is the key application for energy storage.
- Peaking capacity begins to gain traction in the early 2020s.
- Renewables plus storage is becoming commonplace These co-located projects offset the need for new-build gas capacity, depending on their utilization and typical peak duration.



## Megafactory pipeline in Europe: FREYR one of the most advanced projects



- Batteries are considered strategically important for European industry and security
- OEM's in Europe face EUR 34 billion in penalty payments at current emission levels
- Projected European demand to reach 1.2 TWh annually by 2040 – 5x currently confirmed projects in Europe<sup>1</sup>



7 Note: For plants not yet commissioned, the commission date is an assumption
 1) McKinsey Recharging Economies. The EV-battery manufacturing outlook for Europe. Source: Bloomgberg New Energy Finance

## **Unlocking Norwegian Battery Cell Supply**



#### Sjonfjellet - 600 MW Windpark Construction Start 2021/2022

#### **Requirements**

- Market Short Environment
- Best Available Technology
- Economies of Scale
- Competitive Raw Material Supply
- Flexible Business Model
- Rapid Scaling Of Innovation
- Norway's Comparative Advantages

#### Phase 1+2 32 GWh - Stormoen Construction Start 2021/22 Phase 1





### Norway: an attractive location for green energy intensive industries



## Clean low cost energy

Installed base of ~130 TWh hydropower available and a very active development of world-leading wind resources

[>98%] of electricity production in Norway come from renewable energy sources



## Materials access

Europe has proven and sufficient raw-materials for all planned batterycell production in the near term

Norway's experience in raw-materials and metals and mining industries provides robus perspectives



Leveraging existing competence from existing scientific clusters and existing process industry

Highly skilled and efficient labor force, with low management salaries and expertise in automatisation offsetting generally high labor costs



### Low regulatory risk

Norway is AAA rated and recognized as a stable and reliable regulatory regime

Political support for factory site in Mo, with three more attractive options being explored



#### Distance to market

Time and distance to market greatly reduced compared to exporting from east Asia

Significant reducing costs and carbon footprint





«As a society, we must substantially accelerate our efforts to reduce CO2 emissions at scale the next ten years. Electrification and batteries are instrumental parts of the solution»

The FREYR Team